

Form for filing Rate Schedules

For All Counties Served  
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 1

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 1

Farmers Rural Electric Coop. Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
SCHEDULE R - RESIDENTIAL SERVICE	RATE PER UNIT															
<p><u>APPLICABLE:</u> In all territory served by the seller.</p> <p><u>AVAILABILITY:</u></p> <p>Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.</p> <p><u>RATES PER MONTH:</u></p> <table border="0"> <tr> <td>First</td> <td>50 KWH</td> <td>@</td> <td>12.300¢ per KWH</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>150 KWH</td> <td>@</td> <td>6.953¢ per KWH</td> <td>(I)</td> </tr> <tr> <td>Remaining</td> <td>KWH</td> <td>@</td> <td>4.542¢ per KWH</td> <td>(I)</td> </tr> </table> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p>	First	50 KWH	@	12.300¢ per KWH	(I)	Next	150 KWH	@	6.953¢ per KWH	(I)	Remaining	KWH	@	4.542¢ per KWH	(I)	<p style="text-align: center;">CHECKED Public Service Commission JUN 03 1981 <i>[Signature]</i> RATES AND TARIFFS (T)</p>
First	50 KWH	@	12.300¢ per KWH	(I)												
Next	150 KWH	@	6.953¢ per KWH	(I)												
Remaining	KWH	@	4.542¢ per KWH	(I)												

DATE OF ISSUE May 20, 1981 DATE EFFECTIVE May 1, 1981

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8000 dated April 22, 1981

7-82

Form for filing Rate Schedules

For All Counties Served  
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 2

Farmers Rural Electric Coop. Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 2

CLASSIFICATION OF SERVICE	
SCHEDULE R - RESIDENTIAL SERVICE	RATE PER UNIT
<p><u>MINIMUM CHARGES:</u></p> <p>The minimum monthly charge to consumers billed under the above rate shall be \$6.15 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of KWH corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$.75 per KVA of installed transformer capacity.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.</p>	<p>(I)</p>

**CHECKED**  
 Public Service Commission  
 JUN 03 1981  
 by S. Hedmond  
 RATES AND TARIFFS

DATE OF ISSUE May 20, 1981 DATE EFFECTIVE May 1, 1981

ISSUED BY B. Galloway TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8000 dated April 22, 1981

C-7-80

Form for filing Rate Schedules

For All Counties Served  
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 3

Farmers Rural Electric Coop. Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 3

CLASSIFICATION OF SERVICE		
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE		RATE PER UNIT
<u>APPLICABLE:</u> In all territory served by the seller		
<u>AVAILABILITY:</u> Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services; all subject to the established rules and regulations of the seller.		
<u>TYPE OF SERVICE:</u> Single-phase, or three-phase where available, 60 cycles at available voltages.		
<u>RATES PER MONTH</u>		
1. For all consumers whose kilowatt demand is less than 50 KW		
Kilowatt Demand Charge:		None
First	50 KWH @	12.300¢ per KWH (I)
Next	150 KWH @	7.163¢ per KWH (I)
Remaining	KWH @	5.015¢ per KWH (I)
2. For all consumers whose kilowatt demand is 50 KW or above		
Kilowatt Demand Charge	Per KW	\$3.48 (I)
<u>Energy Charge:</u>		
First	10,000 KWH @	4.379¢ per KWH (I)
Next	20,000 KWH @	4.219¢ per KWH (I)
Remaining	KWH @	4.081¢ per KWH (I)

CHECKED (I)  
 Service Commission (I)  
 JUN 23 1981  
 by B. Richmond  
 RATES AND TARIFFS

DATE OF ISSUE May 20, 1981 DATE EFFECTIVE May 1, 1981

ISSUED BY B. Gallaway TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8000 dated April 22, 1981

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Original SHEET NO. 4

Farmers Rural Electric Coop. Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
<p><u>DETERMINATION OF BILLING DEMAND:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under the above rates shall be \$6.15 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>The minimum monthly charge for three-phase service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.</p>	<p>(I)</p> <div data-bbox="1169 1638 1550 1848" style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; color: magenta;">CHECKED</p> <p style="text-align: center; color: magenta;">Public Service Commission</p> <p style="text-align: center; color: magenta;">JUN 03 1981</p> <p style="text-align: center; color: magenta;">by <u>S. Richmond</u></p> <p style="text-align: center; color: magenta;">RATES AND TARIFFS</p> </div>

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Original SHEET NO. 5

Farmers Rural Electric Coop. Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 5

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
<p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.</p>	(T)

**CHECKED**  
 Public Service Commission  
 JUN 03 1981  
 by S. Richmond  
 RATES AND TARIFFS

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ISSUED BY B. Holloway TITLE Manager

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Form for filing Rate Schedules

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Original SHEET NO. 6

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Name of Issuing Corporation

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 6

CLASSIFICATION OF SERVICE																																																						
SCHEDULE 01 - OUTDOOR LIGHTING SERVICE				RATE PER UNIT																																																		
<p><b>APPLICABLE:</b> In all territory served by the seller</p> <p><b>AVAILABILITY:</b> To individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.</p> <p><b>RATE PER FIXTURE:</b></p> <table border="1"> <thead> <tr> <th>Type of Lamp</th> <th>Watts</th> <th>Monthly KWH Usage</th> <th>Monthly Charge Per Lamp</th> <th></th> </tr> </thead> <tbody> <tr> <td>Mercury Vapor</td> <td>175</td> <td>70</td> <td>\$ 5.52</td> <td>(I)</td> </tr> <tr> <td>Mercury Vapor</td> <td>250</td> <td>98</td> <td>6.18</td> <td>(I)</td> </tr> <tr> <td>Mercury Vapor</td> <td>400</td> <td>156</td> <td>9.36</td> <td>(I)</td> </tr> <tr> <td>Mercury Vapor</td> <td>1000</td> <td>378</td> <td>15.76</td> <td>(I)</td> </tr> <tr> <td>Sodium Vapor</td> <td>100</td> <td>42</td> <td>5.94</td> <td>(I)</td> </tr> <tr> <td>Sodium Vapor</td> <td>150</td> <td>63</td> <td>6.83</td> <td>(I)</td> </tr> <tr> <td>Sodium Vapor</td> <td>250</td> <td>105</td> <td>9.14</td> <td>(I)</td> </tr> <tr> <td>Sodium Vapor</td> <td>400</td> <td>165</td> <td>11.53</td> <td>(I)</td> </tr> <tr> <td>Sodium Vapor</td> <td>1000</td> <td>385</td> <td>24.85</td> <td>(I)</td> </tr> </tbody> </table> <p><b>FUEL ADJUSTMENT CLAUSE:</b></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E. (T)</p> <p><b>CONDITIONS OF SERVICE:</b></p> <ol style="list-style-type: none"> <li>Outdoor lighting, including lamps, fixtures, other necessary facilities and electric energy, will be furnished by the Cooperative.</li> <li>Above service is limited to one existing wood pole per fixture.</li> <li>Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.</li> <li>Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.</li> </ol>					Type of Lamp	Watts	Monthly KWH Usage	Monthly Charge Per Lamp		Mercury Vapor	175	70	\$ 5.52	(I)	Mercury Vapor	250	98	6.18	(I)	Mercury Vapor	400	156	9.36	(I)	Mercury Vapor	1000	378	15.76	(I)	Sodium Vapor	100	42	5.94	(I)	Sodium Vapor	150	63	6.83	(I)	Sodium Vapor	250	105	9.14	(I)	Sodium Vapor	400	165	11.53	(I)	Sodium Vapor	1000	385	24.85	(I)
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ISSUED BY B. Ballou TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8000 dated April 22, 1981

C-1-82

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

Glasgow, Kentucky

EXHIBIT A

AVERAGE COST DIFFERENTIALS

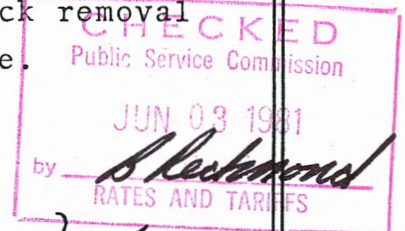
Cost of Secondary Underground per foot	\$ 3.27
Cost of Secondary Overhead per foot	<u>1.37</u>
Cost Difference per foot of Secondary	\$ 1.90

Cost of Primary Underground single-phase per foot	\$ 4.69
Cost of Primary Overhead single-phase per foot	<u>2.59</u>
Cost Difference per foot of Single-Phase Primary	\$ 2.10

Cost of Primary Underground three-phase per foot	\$ 9.04
Cost of Primary Overhead three-phase per foot	<u>4.54</u>
Cost Difference per foot of Three-Phase Primary	\$ 4.50

Costs do not include transformers, miscellaneous units nor trenching and backfilling.

When rock is encountered, the actual cost of rock removal and hauling from site will be added to the above.



May 14, 1981

J. B. Galloway  
J. B. Galloway, Manager

C-5-82